
APPENDIX B

RHODE ISLAND LONG-TERM CONTRACTING STANDARD FOR RENEWABLE ENERGY

2026 REQUEST FOR PROPOSAL BIDDER RESPONSE FORM

APPLICANT INFORMATION

Applicant: enter applicant name

Address: enter address

Contact: enter name

Phone: enter phone

Email: enter email

**SECTION 1 OF APPENDIX B TO THE RFP
CERTIFICATION, PROJECT AND PRICING DATA**

The Certification, Project and Pricing Data (“CPPD”) document is a Microsoft Excel workbook that is provided on the website at www.ricleanenergyrfp.com.

Bidders are required to provide firm pricing for 273 days from the date of bid submission. The bidder must also sign the certification form in Part II of the CPPD verifying that the prices, terms and conditions of the proposal are valid for at least 273 days. An officer or duly authorized representative of the bidder is required to sign the Proposal Certification Form.

SECTION 2 OF APPENDIX B TO THE RFP
PROPOSAL SUMMARY/CONTACT INFORMATION

The Proposal Summary and Contact Information must be entered into the CPPD Microsoft Excel workbook document that will be provided in SECTION 1.

If required, enter additional proposal summary or contact information here

SECTION 3 OF APPENDIX B TO THE RFP
EXECUTIVE SUMMARY OF THE PROPOSAL (INCLUDING THE BASE PROPOSAL
AND ANY ALTERNATIVE PROPOSALS)

The bidder is required to provide an executive summary of the project proposal that includes a complete description of the proposed generation, the delivery point located within ISO-NE, the proposed contract term and pricing schedule, and other factors the bidder deems to be important.

The bidder is required to disclose whether it has or plans to bid the project in other Requests for Proposals; if this is the case, the bidder is required, on an on-going basis, to inform Rhode Island Energy of the status of those bids. Enter executive summary here

SECTION 4 OF APPENDIX B TO THE RFP
PRICING INFORMATION AND SCHEDULES

The bidder is required to provide separate prices for energy and RECs, in accordance with pricing options in Section 2.2.4.2.1, and conform to the conditions in Section 2.2.4.2.2. Pricing information and schedules must be entered into the CPPD Microsoft Excel workbook document that will be provided in SECTION 1.

**SECTION 5 OF APPENDIX B TO THE RFP
OPERATIONAL PARAMETERS**

- 5.1 Maintenance Outage Requirements – Specify partial and complete planned outage requirements in weeks or days for all generation facilities and transmission facilities. Also, list the number of months required for the cycle to repeat (e.g., list time interval of minor and major overhauls, and the duration of overhauls).

Enter appropriate explanation in this space or reference applicable attachment(s)

- 5.2 Operating Constraints – Specify all the expected operating constraints and operational restrictions for the project (i.e., limits on the number of hours a unit may be operated per year or unit of time).

Enter appropriate explanation in this space or reference applicable attachment(s)

- 5.3 Reliability – Describe how the proposal would provide enhanced electricity reliability to Rhode Island, including its impact on transmission constraints.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 6 OF APPENDIX B TO THE RFP
ENERGY RESOURCE AND DELIVERY PLAN**

- 6.1 For Eligible Facilities, the bidder is required to provide an energy resource or fuel supply plan for its proposed project, including supporting documentation. The fuel supply/energy resource profile information should be consistent with the type of technology/resource option proposed and the term proposed. The information requested is organized according to the type of project or energy resource. Bidders should respond to all information requests which are relevant to the bid in a timely manner.

Wind Energy Projects

Provide a summary of all collected wind data for the proposed site. Identify when the data was collected and by whom.

Enter appropriate explanation in this space or reference applicable attachment(s)

Indicate where the data was collected and its proximity to the proposed site. Include an identification of the location and height for the anemometers that were used to arrive at an assessment of the site generation capability.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide (a) at least one year of hourly wind resource data, and (b) a wind resource assessment report from a qualified unaffiliated third-party wind resource assessment firm. Include an analysis of the available wind data which addresses the relationship between wind conditions and electrical output. Provide a projection of net hourly energy production and net annual energy production based on the wind resource data specific to 2019 weather patterns. In addition, please provide the net annual energy production at both P50 and P90 levels.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide a site-adjusted power curve. Each curve should list the elevation, temperature and air density used.

Enter appropriate explanation in this space or reference applicable attachment(s)

Identify the assumptions for losses in the calculation of projected annual energy production, including each element in the calculation of losses.

Landfill Gas

Provide a gas production forecast for each landfill. Provide a table that shows the annual, monthly and hourly projection of gas flow and energy export from each landfill.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide supporting data that illustrates the expected generation from each landfill based on the projected gas production, along with a report from a qualified unaffiliated third-party that confirms the accuracy of the estimations.

Enter appropriate explanation in this space or reference applicable attachment(s)

Describe any contingencies or constraints that could affect the availability of fuel or the energy resource for the project and any contingency plans for meeting projected generation levels.

Enter appropriate explanation in this space or reference applicable attachment(s)

If the landfill gas is provided by pipeline, provide information related to gas pipeline delivery, including gas pipeline interconnection points of the landfills delivering the gas into the pipeline system.

Enter appropriate explanation in this space or reference applicable attachment(s)

Biomass

Describe specifically how the biomass project will conform as an eligible renewable energy resource as defined in R.I. Gen. Laws § 39-26.1-2(4), § 39-26-5 and Section 3.16 of the Regulations.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide a resource assessment of available biomass fuel for the proposed project and its proximity to the project site.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide a plan for obtaining the biomass fuel, including a transportation plan.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide any contracts or letters of intent to acquire and transport the biomass fuel.

Enter appropriate explanation in this space or reference applicable attachment(s)

Demonstrate that projected energy output for the project over the term of the contract is consistent with the energy supply available, along with a report from a qualified unaffiliated third-party that confirms the accuracy of the estimations.

Enter appropriate explanation in this space or reference applicable attachment(s)

Describe any contingencies or constraints that could affect the availability of fuel or the energy resource for the project and any contingency plans for meeting projected generation levels.

Enter appropriate explanation in this space or reference applicable attachment(s)

Solar

Provide an assessment of the available solar incidence or resource. Describe any trends in generation capability over time (i.e., annual decline rate of expected output).

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide a projection of net hourly energy production and net annual energy production specific to 2019 weather patterns. In addition, please provide the net annual energy production at both P50 and P90 levels. Describe the methodology used to generate the projected hourly generation specific to 2019 weather patterns and describe the in-house or consulting expertise used to arrive at the generation estimates.

Enter appropriate explanation in this space or reference applicable attachment(s)

Hydropower

Describe specifically how the hydropower project will conform as an eligible renewable energy resource as defined in R.I. Gen. Laws § 39-26-5 and § 39-26.1-2(4), and the Rhode Island Public Utilities Commission’s Implementation of a Renewable Energy Standard, 810-RICR-40-05-2.5.

Enter appropriate explanation in this space or reference applicable attachment(s)

Describe the project characteristics in terms of water flow (on a monthly basis) and head, and state the assumptions regarding seasonal variations, and a conversion of such flow into megawatts and megawatt-hours. Please provide a report from a qualified unaffiliated third-party that confirms the accuracy of the estimations of energy production.

Enter appropriate explanation in this space or reference applicable attachment(s)

Provide monthly flow duration curves based upon daily stream flow records.

Enter appropriate explanation in this space or reference applicable attachment(s)

Identify if the project is run-of-river or has storage capability.

Enter appropriate explanation in this space or reference applicable attachment(s)

Specify if the project is new, or if the project is an expansion of an existing facility.

Enter appropriate explanation in this space or reference applicable attachment(s)

Other information as required to describe the energy resource plan

Identification of fuel supply (if applicable) enter fuel supply

What is the availability of the fuel supply? enter availability of fuel supply

Does the bidder have any firm commitments from fuel suppliers? If so, please provide a copy of any agreements with confidential information redacted if necessary.

Yes: No:

Enter appropriate explanation in this space or reference applicable attachment(s)

The Company may request additional information if the project is not a Wind Energy, Landfill Gas, Biomass, Solar, or Hydropower project.

6.2 Energy Generation Delivery Plan

Please provide an energy delivery plan and profile for the proposed project, including supporting documentation. The energy delivery profile must provide the expected Energy Generation to be delivered into the ISO-NE market settlement system and permit the Evaluation Team to determine the reasonableness of the projections for purposes of Sections 2.2.2.3 Eligible Products, 2.2.2.4 Allowable Contract Term and 2.2.2.5 Minimum/Maximum Contract Size of the RFP. Such information should be consistent with the energy resource plan provided above and also considering any and all constraints to physical delivery into ISO-NE.

Regardless of the proposed technology, providing hourly data (8760 or 8784) provides more granular data which ensures that the bidders units are modeled as accurately as possible, thereby reducing the approximations and assumptions made by the evaluation team.

Enter appropriate explanation in this space or reference applicable attachment(s)

6.3 REC Delivery Plan

Please provide documentation demonstrating that the project will deliver GIS Certificates representing the associated RECs. For projects located outside of the ISO-NE control area, describe how the Delivered energy and associated RECs will satisfy NEPOOL-GIS rules for the Delivery of GIS Certificates.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 7 OF APPENDIX B OF THE RFP
FINANCIAL/LEGAL**

Bidders are required to demonstrate the financial viability of their proposed project. Bidders should provide the following information:

- 7.1 Each bidder is required to submit information and documentation that demonstrates that a long term contract resulting from this RFP Process would either permit the bidder to finance its proposal that would otherwise not be financeable, or assist the bidder in obtaining financing of its proposal.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.2 Please provide a description of the business entity structure of the bidder's organization from a financial and legal perspective, including all general and limited partners, officers, directors, managers, members and shareholders, involvement of any subsidiaries supporting the project, and the providers of equity and debt during project development. Provide an organization chart showing the relationship between the equity and debt participants and an explanation of the relationships. For jointly owned facilities, identify all owners and their respective interests, and document the bidder's right to submit a binding proposal.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.2 For projects that include new facilities or capital investment, provide a description of the financing plan for the project, including construction and term financing. The financing plan should address the following:
- i. Who will finance the project and the related financing mechanism or mechanisms that will be used (i.e. convertible debenture, equity or other) including repayment schedules and conversion features

Enter appropriate explanation in this space or reference applicable attachment(s)

- ii. The project's existing initial financial structure and projected financial structure

Enter appropriate explanation in this space or reference applicable attachment(s)

- iii. Expected sources of debt and equity financing

Enter appropriate explanation in this space or reference applicable attachment(s)

- iv. Estimated construction costs

Enter appropriate explanation in this space or reference applicable attachment(s)

- v. The projected capital structure

Enter appropriate explanation in this space or reference applicable attachment(s)

- vi. Describe any agreements, both pre and post commercial operation date, entered into with respect to equity ownership in the proposed project and any other financing arrangement.

Enter appropriate explanation in this space or reference applicable attachment(s)

In addition, the financing plan should address the status of the above activities as well as the financing of development and permitting costs. All bidders are required to provide this information.

Enter appropriate explanation in this space or reference applicable attachment(s)

7.3 Provide documentation illustrating the experience of the project sponsor in securing financing for projects of similar size and technology. For each project previously financed provide the following information:

- i. Project name and location
- ii. Project type and size
- iii. Date of construction and permanent financing
- iv. Form of debt and equity financing
- v. Current status of the project

Project Experience 1

Project Experience 2

Project Experience 3

Project Experience 4

Additional Project Experience

7.4 For projects that include new facilities or capital investment, provide evidence that the bidder has the financial resources and financial strength to complete and operate the project as planned.

Enter appropriate explanation in this space or reference applicable attachment(s)

7.5 Provide complete copies of the most recent audited financial statement or annual report for each bidder for each of the past three years; including affiliates of the bidder (if audited statements are not available, reviewed or compiled statements are to be provided). Also,

provide the credit ratings from Standard & Poor's and Moody's (the senior unsecured long term debt rating or if not available, the corporate rating) of the bidder and any debt and/or equity affiliates and partners Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.6 Please also include a list of the board of directors, officers and trustees for the past three years and any persons who the bidder knows will become officers, board members or trustees.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.7 The bidder should demonstrate its ability (and/or the ability of its credit support provider) to provide the required security, including its plan for doing so.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.8 Provide a description of any current or recent credit issues/ credit rating downgrade events regarding the bidder or affiliate entities raised by rating agencies, banks, or accounting firms.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.9 Bidders must address how they would consider Rhode Island Energy customers in the event of the availability or receipt of any tax credit or other government grant or subsidy not contemplated in their proposals. Bidders must state their assumptions regarding the availability of federal or state tax credits, subsidies, or grants or other incentives, including but not limited to those available under the Inflation Reduction Act of 2022. If a bidder assumes that such credits, subsidies, grants, or incentives will not be available for its Eligible Facility, it should state how it would propose to share the benefits of those credits, subsidies, grants, or incentives with Rhode Island Energy's customer if they subsequently become available. Bidders may propose adjustment to the contract price based on an increase in any state or federal tax credit or other government grant or subsidy. Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.10 Bidders must disclose any pending (currently or in the past three years) litigation or disputes related to projects developed, owned or managed by bidder or any of its affiliates in the United States, or related to any energy product sale agreement.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.11 What is the expected operating life of the proposed project? What is the depreciation period for all substantial physical aspects of the bid, including generation facilities, transmission lead lines to move power to the grid, transmission proposals, and mandatory and voluntary transmission system upgrades?

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.12 For projects that include new facilities or capital investment, has the bidder already obtained financing, or a commitment of financing, for the project? If financing has not been obtained, explain how obtaining a long-term agreement as proposed will help you in obtaining financing for the proposed project, in obtaining more favorable terms for the financing of the proposed project, or in supporting the future capital investment.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.13 State whether the bidder or its affiliates have executed agreements with respect to energy, RECs and/or capacity for the project, or for similar projects, (including any agreements that have been terminated) and provide information regarding the associated term and quantities, and whether bidder has been alleged to have defaulted under or breached any such agreement.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.14 List all of the bidder's affiliated entities and joint ventures transacting business in the energy sector.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.15 Has bidder, or any affiliate of bidder, in the last five years, (a) consented to the appointment of, or was taken in possession by, a receiver, trustee, custodian or liquidator of a substantial part of its assets, (b) filed a bankruptcy petition in any bankruptcy court proceeding, (c) answered, consented or sought relief under any bankruptcy or similar law or failed to obtain a dismissal of an involuntary petition, (d) admitted in writing of its inability to pay its debts when due, (e) made a general assignment for the benefit of creditors, (f) was the subject of an involuntary proceeding seeking to adjudicate that Party bankrupt or insolvent, (g) sought reorganization, arrangement, adjustment, or composition of it or its debt under any law relating to bankruptcy, insolvency or reorganization or relief of debtors?

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.16 Briefly describe any known conflicts of interest between bidder or an affiliate of bidder and The Narragansett Electric Company, or any affiliates of the foregoing.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.17 Describe any litigation, disputes, claims or complaints involving the bidder or an affiliate of bidder, against The Narragansett Electric Company or any affiliate of The Narragansett Electric Company.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.18 Describe any litigation, disputes, claims or complaints, or events of default or other failure to satisfy contract obligations, or failure to deliver products, involving bidder or an affiliate of bidder, and relating to the purchase or sale of energy, capacity or renewable energy certificates or products.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.19 Confirm that bidder, and the directors, employees and agents of bidder and any affiliate of bidder are not currently under investigation by any governmental agency and have not in the last four years been convicted or found liable for any act prohibited by State or Federal law in any jurisdiction involving conspiracy, collusion or other impropriety with respect to bidding on any contract, or have been the subject of any debarment action (detail any exceptions).

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.20 Identify all regulatory and other approvals needed by bidder to execute a binding sale agreement.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 7.21 Describe and document any and all direct and indirect affiliations and affiliate relationships, financial or otherwise in the past three years between the bidder and The Narragansett Electric Company and its affiliates, including all relationships in which The Narragansett Electric Company has a financial or voting interest (direct or indirect) in the bidder or the bidder's proposed project. These relationships include:

- Corporate or other joint arrangements, joint ventures, joint operations whether control exists or not;
- Minority ownership (50% or less investee);

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- Joint development agreements;
- Operating segments that are consolidated as part of the financial reporting process;
- Related parties with common ownership;
- Credit, debenture, and financing arrangements, whether a convertible equity feature is present or not;
- Wholly owned subsidiaries; and
- Commercial (including real property) relationships with The Narragansett Electric Company.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 8 OF APPENDIX B TO THE RFP
SITING, INTERCONNECTION, AND DELIVERABILITY**

This section of the proposal addresses project location, siting, real property rights and interconnection issues. Bidders should ensure that the threshold criteria outlined in Section 2.2.3 of the RFP are verified in their responses.

- 8.1 Provide a site plan including a map of the site that clearly identifies the location of the Eligible Facility site, the assumed right-of-way width, the total acreage for Eligible Facilities, the anticipated interconnection point, and the relationship of the site to other local infrastructure, including transmission facilities, roadways, and water sources. In addition to providing the required map, provide a site layout plan which illustrates the location of all major equipment and facilities on the site.

Site plan included? Yes No If not, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.2 Identify any real property rights (e.g., fee-owned parcels, rights-of-way, development rights or easements or leases) that provide the right to use the Eligible Facility site, including, for Eligible Facilities, and any rights of way needed for interconnection.

- i. Does the project have a right to use the Eligible Facility site for the entire proposed term of the PPA or tariff (e.g., by virtue of ownership or land development rights obtained from the owner)?

Yes No If not, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

- ii. If so, please detail the bidder's rights to control the Eligible Facility site control.

Enter appropriate explanation in this space or reference applicable attachment(s)

- iii. Describe the status of acquisition of real property rights, any options in place for the exercise of these rights and describe the plan for securing the necessary real property rights, including the proposed timeline. Include these plans and the timeline in the overall project timeline.

Enter appropriate explanation in this space or reference applicable attachment(s)

- iv. Identify any joint use of existing or proposed real property rights

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.3 Provide clear, complete documentation of the zoning and land use status for the Eligible Facility site sufficient to demonstrate siting viability.

Identify the current zoning designation(s) applicable to the site.

Confirm whether the proposed use is:

Permitted by-right

Allowed by special permit or conditional use

Not currently permitted

Provide supporting documentation (e.g., zoning maps, municipal determinations):

Enter appropriate explanation in this space or reference applicable attachment(s)

List any required zoning actions (e.g., variance, rezoning, special use permit).

For each approval, provide status (not started / in process / approved), application date (if applicable), and expected decision date.

Identify any material siting constraints (e.g., local opposition, land use conflicts, floodplain or setback restrictions).

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.4 Provide a description of the area surrounding the Eligible Facility site, including a description of the local zoning, flood plain information, existing land use and setting (woodlands, grasslands, agriculture, other).

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.5 For Eligible Facilities, describe and provide a map of the proposed interconnection that includes the path from the generation site to the ISO New England Inc. ("ISO-NE") Pool Transmission Facilities ("PTF"). Describe how the bidder plans to gain interconnection path site control.

Interconnection map included? Yes: No: if not, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

Interconnection site control plan:

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.6 Please describe the status of any planned interconnection to the grid. Has the bidder made a valid interconnection request to ISO-NE, the applicable New England Transmission Owner, or any neighboring control areas, to interconnect at the Capacity Capability Interconnection Standard? Have any studies been completed by ISO-NE or the applicable Transmission or Distribution Owner? If multiple interconnection requests have been made, please specify all such active requests which have not been superseded by subsequent requests and information regarding the status of each. Provide copies of any requests made and studies completed. Describe how such studies and information support the costs assumed in preparing your bid and the associated timeline proposed.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.7 Describe the Project's electrical system performance and its impact to the reliability of the New England Transmission system. Provide the status of any interconnection studies already underway with ISO-NE and/or the transmission owner. Provide a copy of any studies completed to date. Provide a copy of an interconnection agreement, if any, executed by the bidder with respect to the proposed project. If an interconnection agreement has not been executed, please provide the steps that need to be completed before an interconnection agreement can be executed and the associated timeline.

Performance and its impact:

Enter appropriate explanation in this space or reference applicable attachment(s)

Attachments:

Copy of completed studies attached: If none, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

Copy of Interconnection Agreement attached: Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.8 Projects that do not have I.3.9 approval from ISO-NE must include technical reports or system impact studies that approximate the ISO-NE interconnection process, including but not limited to clear documentation of study technical and cost assumptions, reasoning, and justification of such assumptions. All studies must assume the project will interconnect using the Capacity Capability Interconnection Standard, must use the current ISO-NE interconnection process (including network impact scenarios from multiple projects interconnecting), and must also detail any assumptions with respect to projects ahead of the proposed project in the ISO-NE interconnection queue and any assumptions as to changes to the transmission system that differ from the current ISO-NE Regional System Plan. Please include a scenario analysis that shows how changes in the project interconnection queue could impact interconnection costs.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.9 To the extent that you provide an alternative interconnection scenario based on ISO-proposed interconnection process changes, you must also include studies using the proposed ISO-NE-proposed process. Any such studies must be accompanied with clear documentation of study technical and cost assumptions, reasoning, and justification of such assumptions.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.10 Provide the electrical models of all energy resources supporting the proposed project in accordance with the filing requirements of the ISO-NE Tariff Schedule 22 and 23.

Electrical models attached: If none, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.11 Provide a copy of an electrical one-line diagram showing the Eligible Facility, interconnection facilities and the relevant facilities of the transmission and/or distribution provider.

Electrical one-line diagram attached: If none, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.12 Incremental data requirements for Projects that include Transmission facilities;

1. IDV file(s) in PSSE v34 format modeling only the new/modified Transmission components of the project: If none, please explain:

Enter appropriate explanation in this space or reference applicable attachment(s)

If the bidder does not use PSSE, provide in text format necessary modeling data as follows:

- Line Data:
Voltage Thermal Ratings

Impedances (r, X and B)

Line Length: from to
(bus numbers and names)

Enter appropriate explanation in this space or reference applicable attachment(s)

- Transformer data (including Phase shifting transformers if applicable):
Terminal Voltages Thermal Ratings

Impedance

From To

(bus numbers and names)

Enter appropriate explanation in this space or reference applicable attachment(s)

- Reactive compensation models as necessary

Enter appropriate explanation in this space or reference applicable attachment(s)

- Other changes to the model that would occur due to a Project such as terminal changes for lines/transformer/generator leads/loads etc.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.13 Please detail with supporting information and studies (as available) that the energy contemplated in your proposal is able to be delivered to The Narragansett Electric Company without material constraint or curtailment.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 8.14 Please provide sufficient information and documentation to demonstrate that the proposed point of delivery into ISO-NE, along with their proposed interconnection and transmission upgrades including any transmission upgrades beyond the point of interconnection, is sufficient to ensure full dispatch of the proposal's Energy Generation profile.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 9 OF APPENDIX B TO THE RFP
ENVIRONMENTAL ASSESSMENT, PERMIT ACQUISITION PLAN, EMISSIONS, &
ELIGIBLE RENEWABLE ENERGY RESOURCE QUALIFICATION**

This section addresses environmental and other regulatory issues associated with project siting, development and operations for both generation and transmission interconnection, as applicable.

- 9.1 Provide a list of all the permits, licenses, and environmental studies and/or environmental impact statements required. If a bidder has secured any permit or has applied for a permit, please identify the permit and anticipated approval timeline in the response.

- i. Provide a list of all environmental studies and/or environmental impact statements required to construct and operate the project.

Enter appropriate explanation in this space or reference applicable attachment(s)

- ii. Provide a list of all Federal, state and local permits, and/or licenses required to construct and operate the project.

Enter appropriate explanation in this space or reference applicable attachment(s)

- iii. Identify the governmental agencies that will issue or approve the required permits, licenses, and environmental studies and/or environmental impact statements.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.2 Provide the anticipated timeline for seeking and receiving the required permits and licenses. Include a project approval assessment which describes, in narrative form, each segment of the process, the required permit or approval, the status of the request or application and the basis for projection of success by the milestone date. All requirements should be included on the project schedule in Section 12.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.3 Provide a preliminary environmental characterization of the site and project, including both construction and operation, as applicable. In addition, the bidder should identify environmental impacts associated with the proposed project, any potential impediments to development, and its plan to mitigate such impacts or impediments. The analysis should address each of the major environmental areas presented below, as applicable to the proposed project:

- i. Impacts during site development
- ii. Transportation infrastructure
- iii. Air quality impacts
- iv. Access to water resources/water quality impacts (including wetlands)
- v. Ecological and natural resources impacts
- vi. Land use impacts
- vii. Cultural resources
- viii. Previous site use (e.g., greenfield, brownfield, industrial, etc.)
- ix. Noise level impacts
- x. Aesthetic/visual impacts
- xi. Transmission infrastructure impacts
- xii. Fuel supply access, where applicable
- xiii. Environmental impacts on environmental justice communities

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.4 Provide documentation identifying the level of public support for the project including letters from public officials, newspaper articles, etc. Include information on specific localized support and/or opposition to the project of which the bidder is aware. Provide copies of any agreements with communities and other constituencies impacted by the project, and a plan for community outreach activities, and discuss the status of that plan.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.5 Provide documentation demonstrating that the project will be qualified as an eligible renewable energy resource conforming to R.I.G.L. § 39-26-5.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.6 All bidders must include sufficient information and documentation that demonstrates that the bidder will utilize an appropriate tracking system to ensure a unit-specific accounting of the delivery of unit-specific and unit contingent of energy and RECs. The RECs and environmental attributes associated with energy generation must be delivered into The Narragansett Electric Company’s NEPOOL GIS accounts.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.7 Identify any existing, preliminary or pending claims or litigation, or matters before any federal agency or any state legislature or regulatory agency that might affect the feasibility of the project or the ability to obtain or retain the required permits for the project.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 9.8 Provide emissions estimates based on available data from the unit manufacturer.

Project Anticipated Emissions, expressed in pounds/megawatt-hour (lbs/MWh)

Source of Information	Date of Test (if applicable)	Greenhouse Gases (all except methane) Expressed as Carbon Dioxide equivalent (CO ₂ e)	Nitrogen Oxides (NO _x)	Sulfur Oxides (SO _x)	Carbon Monoxide (CO)	Particulate Matter (PM 2.5)	Methane (CH ₄)

9.9 Describe any investments that will be included with your facility to improve its emissions profile.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 10 OF APPENDIX B TO THE RFP
ENGINEERING AND TECHNOLOGY; COMMERCIAL ACCESS TO EQUIPMENT**

This section includes questions pertinent to the engineering design and project technology. This section must be completed for a project that includes new facilities or capital investments for both generation and transmission components if applicable. Bidders should provide information about the specific technology or equipment including the track record of the technology and equipment and other information as necessary to demonstrate that the technology is viable.

10.1 Provide a reasonable but preliminary engineering plan which includes the following information:

- i. Type of generation and transmission technology, if applicable
- ii. Major equipment to be used
- iii. Manufacturer and model number of the equipment selected or being considered for selection, along with any relevant equipment certifications and warranties, as well as equipment cut sheets
- iv. Status of acquisition of the equipment
- v. Whether the bidder has a contract for the equipment. If not, describe the bidder's plan for securing equipment and the status of any pertinent commercial arrangements
- vi. Equipment vendors selected/considered
- vii. History of equipment operations
- viii. If the equipment manufacturer has not yet been selected, identify in the equipment procurement strategy the factors under consideration for selecting the preferred equipment

Enter appropriate explanation in this space or reference applicable attachment(s)

10.2 If the bidder has not yet selected the major equipment for a project, please provide a list of the key equipment suppliers under consideration.

Enter appropriate explanation in this space or reference applicable attachment(s)

10.3 Please identify the same or similar equipment by the same manufacturer that are presently in commercial operation including the number installed, installed capacity and estimated generation for the past three years.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 10.4 For less mature technologies, provide evidence (including identifying specific applications) that the technology to be employed for energy production is ready for transfer to the design and construction phases. Also, address how the status of the technology is being considered in the financial plan for the project.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 10.5 Please indicate if the bidder has a full and complete list of equipment needed for all physical aspects of the bid, including generation facilities, transmission lead lines, and mandatory and voluntary transmission system upgrades. If not, identify the areas of uncertainty and when the full and complete list of equipment will be identified.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 10.6 Please indicate if the bidder has secured its equipment for all physical aspects of the bid, including generation facilities, transmission lead lines, and mandatory and voluntary transmission system upgrades. If not, identify the long-lead equipment and describe the timing for securing this equipment.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 10.7 For offshore wind energy projects, please provide a Construction and Logistics Plan, which includes the major tasks or steps associated with the deployment of the proposed project and the necessary specialized equipment, the general approach to contractor management, including who will be responsible for manufacturing, transporting, and installing the major equipment, and the staging, deployment, and vessel strategy including conformance to the requirements of the Merchant Marine Act of 1920 (the Jones Act).

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 11 OF APPENDIX B TO THE RFP
OPERATION AND MAINTENANCE**

Projects that can demonstrate that the operation and maintenance (“O&M”) plan, level of funding, and mechanism for funding will ensure reliable operations during the term of the contract or the tariff are preferred.

- 11.1 Provide an O&M plan for the project that demonstrates the long term operational viability of the proposed project. The plan should include a discussion of the staffing levels proposed for the project, the expected role of the project sponsor or outside contractor, scheduling of major maintenance activity, and the plan for testing equipment.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 11.2 Describe in detail the proposed O&M funding mechanism and funding levels to support planned and unplanned O&M requirements.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 11.3 Describe the terms (or expected terms) of the warranties and/or guarantees on major equipment that the bidder is utilizing or proposing to utilize.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 11.4 Describe the status of the project sponsor in securing any O&M agreements or contracts. Include a discussion of the sponsor’s plan for securing a medium-term or long-term O&M contract, including the expected provider of O&M services.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 11.5 Provide examples of the bidder’s experience with O&M services for other similar projects.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 12 OF APPENDIX B TO THE RFP
PROJECT SCHEDULE**

A bidder must demonstrate that its proposal can be developed, financed, and constructed and be technically viable within a commercially reasonable timeframe. The bidder is required to provide sufficient information and documentation that shows that the bidder's resources, process and schedule are adequate for the acquisition of all rights, permits and approvals for the project and for the financing of the project consistent with the proposed project milestone dates.

For Eligible Generation Facilities, bidders are required to provide a complete critical path schedule for the project from the notice of selection of the project for contract consideration to the start of commercial operations. For each project element, list the start and end date.

- 12.1 Identify the elements on the critical path. The schedule should include, at a minimum, preliminary engineering, financing, acquisition of real property rights, Federal, state and/or local permits, licenses, environmental assessments and/or environmental impact statements (including anticipated permit submittal and approval dates), completion of interconnection studies and approvals, procurement, facility contracts, start of construction, construction schedule, fuel supply, and any other requirements that could influence the project schedule and the commercial operation date.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 12.2 Detail the status of all critical path items, such as receipt of all necessary siting, environmental, and ISO-NE approvals.

Enter appropriate explanation in this space or reference applicable attachment(s)

**SECTION 13 OF APPENDIX B TO RFP
PROJECT MANAGEMENT/EXPERIENCE**

Bidders are required to demonstrate project experience and management capability to successfully develop (for a project that includes new facilities or capital investment) and operate the project proposed. The Narragansett Electric Company is particularly interested in project teams that have demonstrated success in projects of similar type, size and technology and, for projects that include new facilities or capital investment, can demonstrate an ability to work together effectively to bring the project to commercial operation in a timely fashion.

- 13.1 Provide an organizational chart for the project that lists the project participants and identifies the corporate structure, including general and limited partners.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 13.2 For a project that includes new facilities or capital investment, provide statements that list the specific experience of the bidder and each of the project participants (including, when applicable, the bidder, partners, EPC contractor and proposed contractors), in developing, financing, constructing, owning, and operating generating or transmission facilities (as applicable), other projects of similar type, size and technology, and any evidence that the project participants have worked jointly on other projects.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 13.3 For a bid that includes existing facilities which will be expanded upon, provide statements that list the specific experience of the bidder and each of the project participants (including, when applicable, the bidder, partners, EPC contractor and proposed contractors), in developing, financing, construction, owning and operating generating or transmission facilities (as applicable), other projects of similar type, size and technology, and any evidence that the project participants have worked jointly on other projects.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 13.4 Provide a management chart that lists the key personnel dedicated to this project and provide resumes of the key personnel. For Eligible Facilities that are not yet in-service, key personnel of the bidder's development team having substantial project management responsibilities must have:
- i. Successfully developed and/or operated one or more projects of similar size or complexity or requiring similar skill sets; **and**
 - ii. For a project that includes new facilities or capital investment, experience in financing power generation projects (or have the financial means to finance the project on the bidder's balance sheet)

Enter appropriate explanation in this space or reference applicable attachment(s)

13.5 Provide a listing of all projects the project sponsor has successfully developed or that are currently under construction. Provide the following information as part of the response:

- i. Name of the project
- ii. Location of the project
- iii. Project type, size and technology
- iv. Role the project sponsor had in developing the project
- iv. Commercial operation date
- v. Estimated and actual capacity factor of the project for the past three years
- vi. Availability factor of the project for the past three years
- vii. References, including the names and current addresses and telephone numbers of individuals to contact for each reference

Enter appropriate explanation in this space or reference applicable attachment(s)

13.6 With regard to the bidder's project team, identify and describe the entity responsible for the following, as applicable:

- i. Construction Period Lender, if any
- ii. Operating Period Lender and/or Tax Equity Provider, as applicable
- iii. Financial Advisor
- iv. Environmental Consultant
- v. Facility Operator and Manager
- vi. Owner's Engineer
- vii. EPC Contractor (if selected)
- viii. Transmission Consultant
- ix. Legal Counsel

Enter appropriate explanation in this space or reference applicable attachment(s)

13.7 Provide details of the bidder's experience in ISO-NE or other Markets affected by the bid. With regard to bidder's experience with ISO-NE markets, please indicate the entity that will

assume the duties of Lead Market Participant for your Project. Please provide a summary of the proposed Lead Market Participant's experience with each of the ISO-NE markets.

Enter appropriate explanation in this space or reference applicable attachment(s)

SECTION 14 OF APPENDIX B TO THE RFP
ALTERNATIVE PROJECT PROPOSALS

14.1 Per Section 2.2.4.4 of the Request For Proposals, bidders may submit alternative project proposals, based on varying aspects of the proposed project:

- Contract Term Length
- Additional Pricing Offer
- Production/Delivery Profile
- In-service Date
- Project Size
- Technology Type
- Delivery Location

Each submitted proposal must be accompanied by a non-refundable bid fee, which will be used to offset the cost of the evaluation of proposals. Bid fee instructions are provided in Appendix E.

**SECTION 15 OF APPENDIX B TO THE RFP
ECONOMIC BENEFITS TO RHODE ISLAND**

- 15.1 For the direct economic benefits to the State of Rhode Island, please provide an estimate of the number of jobs to be created directly during project development and construction (for a project that includes new facilities or capital investment), and during operations, and a general description of the types of jobs created, estimated annual compensation, the employer(s) for such jobs, and the location. Please treat the development, construction, and operation periods separately in your response.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 15.2 Please provide the same information as provided in response to question 15.1 above but with respect to jobs that would be indirectly created, in the State of Rhode Island, as a result of the proposed project.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 15.3 Please describe any other direct economic benefits to the State of Rhode Island (either positive or negative) that could result from the proposed project, such as creating property tax revenues or purchasing capital equipment, materials or services for Rhode Island businesses. Please provide the location(s) where these economic development benefits are expected to occur.

Enter appropriate explanation in this space or reference applicable attachment(s)

- 15.4 To the extent not already specified elsewhere in your response, please describe any additional benefits or impacts associated with the proposed project.

Enter appropriate explanation in this space or reference applicable attachment(s)

SECTION 16 OF APPENDIX B TO THE RFP
EXCEPTIONS TO DRAFT CONTRACT

Please attach an explanation of any exceptions to the Draft Contract set forth in Appendix D to this Notice, including any specific alternative provisions in a redline format to the Draft Contract. One contract in Appendix D is for projects within the ISO-NE control area, and the other contract is for projects outside the ISO-NE control area.

Bidders must include a marked version showing any proposed changes to the Draft Contract with their bid, and it is assumed that bidders would be willing to execute the marked-up contracts included in their bids. **Bidders are discouraged from proposing material changes to the Draft Contract.**